#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM SD

SPECIALIZED DISCLOSURE REPORT



**UR-ENERGY INC.** 

(Exact 1	name of the registrant as specified in its ch	narter)			
Canada	001-33905	Not applicable			
(State or other jurisdiction of incorporation)	(Commission file number)	(I.R.S. employer identification no.)			
10758 W Centennial Road, Suite 2 Littleton, Colorado	200	80127			
(Address of principal executive offic	ces)	(Zip code)			
Penne	Goplerud, General Counsel, (720) 981-4	588			
(Name and telephone number, inc	eluding area code, of the person to contact	in connection with this report.)			
Check the appropriate box to indicate the rule pinformation in this Form applies:	pursuant to which this Form is being su	abmitted, and provide the period to which the			
Rule 13p-1 under the Securities Exchange Ac	t (17 CFR 240.13p-1) for the reporting pe	riod from January 1 to December 31,			
Rule 13q-1 under the Securities Exchange Ac 2024	t (17 CFR 240.13q-1) for the fiscal year e	nded December 31,			
Potential persons who are to respond to the collect displays a currently valid OMB control number. S		are not required to respond unless the Form			

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#### SECTION 1 - CONFLICT MINERALS DISCLOSURE

#### Item 1.01 Conflict Minerals Disclosure and Report

Not applicable.

Item 1.02 Exhibit

Not applicable.

#### SECTION 2 – RESOURCE EXTRACTION ISSUER DISCLOSURE

#### Item 2.01 Resource Extraction Issuer Disclosure and Report

Ur-Energy Inc. (the "Company") is subject to Canada's Extractive Sector Transparency Measures Act (<u>ESTMA</u>"). The Company is relying on the alternative reporting provision of Item 2.01 and providing its ESTMA report for the year ended December 31, 2024, to satisfy the requirements of Item 2.01. The Company's ESTMA report is available on the Company's website at *https://www.ur-energy.com/investors/financial-information/estma-reports* or on the Government of Canada's website at *https://natural-resources.canada.ca/our-natural-resources/minerals-mining/services-for-the-mining-industry/extractive-sector-transparency-measures-act/links-estma-reports/18198*. The payment disclosure required by Form SD is included as Exhibit 2.01 to this Form SD.

#### **SECTION 3 – EXHIBITS**

Item 3.01 Exhibits

The following exhibit is filed as part of this report:

Exhibit No.	Description
2.01	Extractive Sector Transparency Measures Act - Report for the fiscal year ended December 31, 2024

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the duly authorized undersigned.

## **UR-ENERGY INC.**

 By:
 /s/ Penne A. Goplerud

 Name:
 Penne A. Goplerud

 Title:
 Corporate Secretary and General Counsel

Date: May 30, 2025

Extractive S				-		sures			
Act - Annual Report									
Reporting Entity Name		Ur-Energy Inc.							
Reporting Year	From	2024- 01-01	То:	2024-12-31	Date submitted		Insert Their Brand/Logo here		
Reporting Entity ESTMA Identification Number	E0787	09	Subn O	rriginal nission ended ort					
Other Subsidiaries Included (optional field)									
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity		Ro	ger L.	Smith	Date	5/29/2025	i		
Position Title		••.		cial and ve Officer					

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Year Reporting Entity** Name Reporting Entity ESTMA

Identification Number Subsidiary Reporting Entities (if necessary)

To: 12/31/2024 From: 1/1/2024 Ur-Energy Inc.

Currency of USD the Report

E078

709		

**Payments by Payee** Departments, Agency, Total Infrastructure Payee etc... within Production Amount Notes<sup>34</sup> **Bonuses Dividends Improvement** Country Taxes Royalties Fees Name<sup>1</sup> Payee that Entitlements paid to **Payments** Received Payee Payments<sup>2</sup> United States Government United States of the United Nuclear 35,400 35,400 Permit of America States of Regulatory Commission America Government United States of the United Bureau of Land 462,800 462,800 Claim fees of America States of Management America **160,638** Project related Department of United States State of Environmental 160,638 fees of America Wyoming Quality State United States State of Geological 125,000 125,000 Aerial survey of America Wyoming Survey Office of State United States State of Lands and 11,812 11,812 Leases of America Wyoming Investment Severance, ad United States State of Deparment of 682,064 682,064 valorem and of America Wyoming Revenue use tax; Sweetwater United States Property taxes Treasurer 123,914 361 124,275 County, and filing fees of America Wyoming **10,433** Property taxes Carbon United States Recorder 4,168 6,265 County, of America and filing fees Wyoming Fremont United States Property taxes County, Recorder 949 47 996 and filing fees of America Wyoming Additional Notes:

<sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>2</sup> Optional field.

<sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From: 1/1/2024 To: 12/31/20 Ur-Energy Inc. E078709			12/31/2024	24 Currency of the Report					
Subsidiary Reporting Entities (if necessary)	5		De	umonto k	w Project					
			Pa	ayments t	by Project					
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
United States of America	Lost Creek	806,926		479,727					1,286,653	Claim maintenance fees, severance taxes, property taxes, leases, filing fees, and permit review
United States of America	Shirley Basin	4,168		49,369					53,537	Claim maintenance fees, property taxes, filing fees, and permit review
United States of America	Other Wyoming exploration projects			254,628					254,020	Claim maintenance fees, property taxes, leases, aerial survey and filing fees
United States of America	Other Nevada exploration project			18,600					18,600	Claim maintenance fees
Additional Notes <sup>3</sup> :										

<sup>1</sup> Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>2</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>3</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.